

# 2014 ENERGETIKA

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## VOLT VAR CONTROL INTEGRATED IN SMART GRID CONCEPT

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**Industrial Volt Var Control**

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# REQS FOR PRACTICAL REALIZATION

## ■ Multi-objective constrained optimization application :

- Returning the network state within constraints as soon as it possible (with minimal number of control actions)
- Improve other less critical objectives:  $\min\{\text{power losses}\}$ ;  $\min\{\text{power demand}\}$ ;  $\max\{\text{revenue}\}$ ;  $\min\{\text{voltage deviation}\}$ ; etc.

## ■ Basic characteristics :

- Uses all regulation devices and regulation systems
- Applicable in (un)balance system with (un)symmetric state
- Fully automated real-time system  $\Rightarrow$  Closed Loop Control
- Practically applicable in real-life  $\Rightarrow$  24 / 7 / 365



## **VOLT VAR CONTROL (MANAGEMENT) SYSTEM**

**as a part of ADMS which is together with SCADA system integrated in Smart Grid**

# PROBLEMS

## ■ **Wishes and Practical Possibilities :**

- **Everybody wants the best**
- **Technical, software and DPU constrains and limitations**

## ■ **Modelling and calculation :**

- **Elements and effects**
- **Optimization problem**
- **Data uncertainty and sensitivity of optimal solution**

## ■ **Practical realization :**

- **Command execution**
- **The transition from actual to optimal state**
- **Unpredictable events and effects**

## ■ **Measurements and Verification (M&V) :**

- **Model and Idea**
- **Data and Software**
- **M&V of VVC Benefits (quantification)**

# COMPROMISE

**In theory, theory and practice are the same.**

**In practice, they are not!**



**Complex methods proposed in the literature**

**Wishes and Possibilities of distribution utilities**



**COMPROMISE !!!**

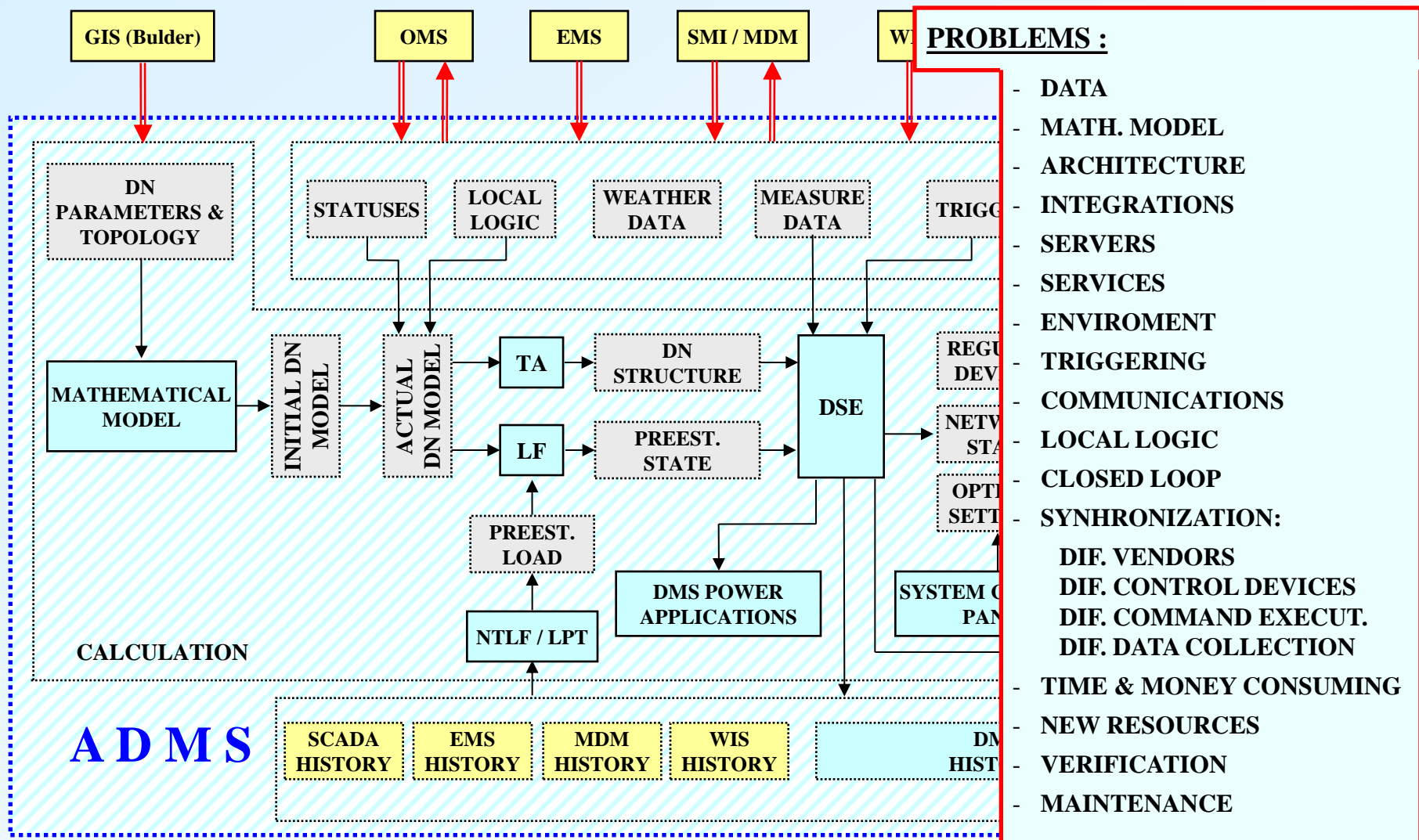
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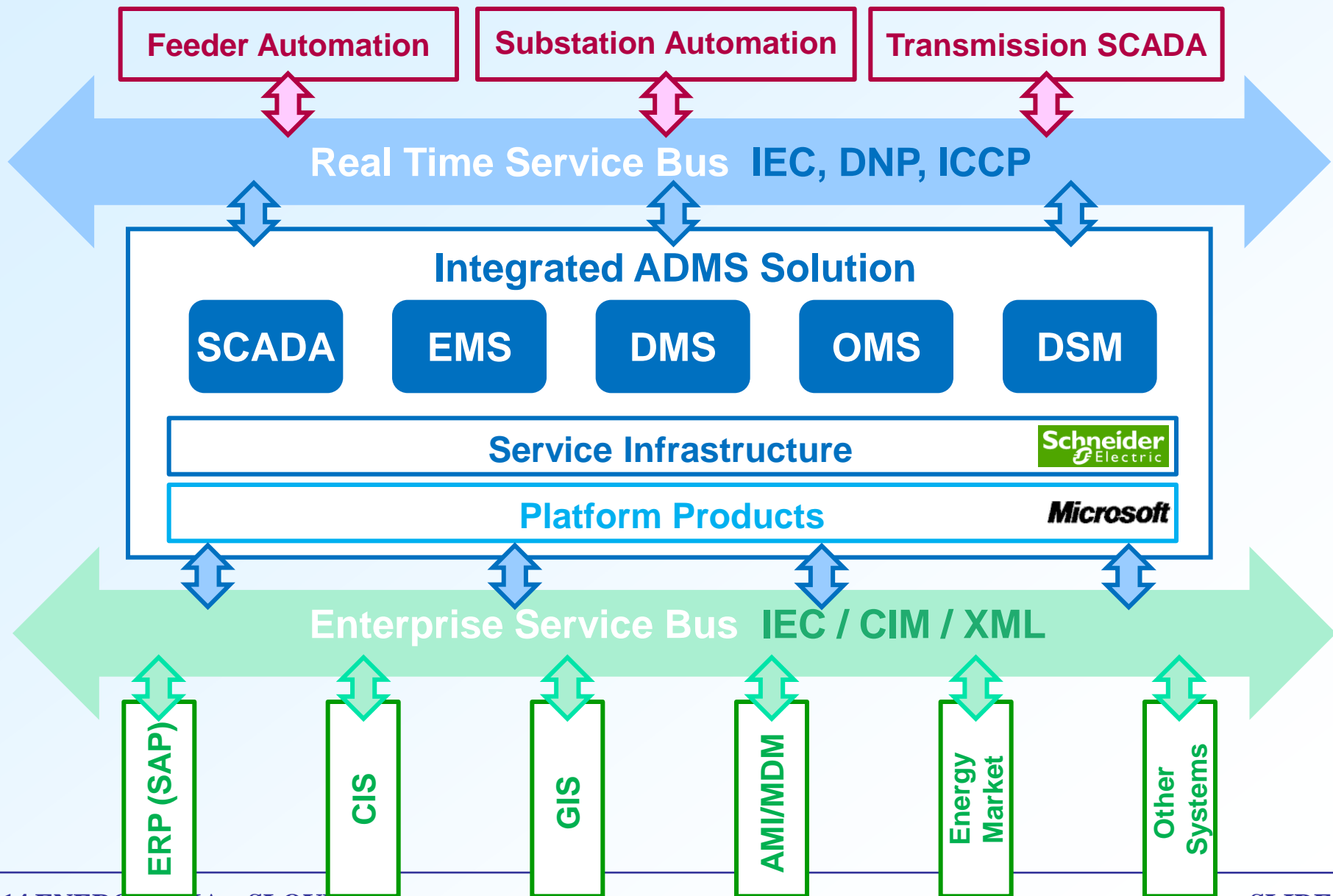
Where are we going ?

# VVC – INTEGRATED IN ADMS





# ADMS – GLOBAL ARCHITECTURE



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# WHERE ARE WE (GOING) ?

## ■ We are in Smart Grid era :

- AMI/MDM, DG, IPP, EV Charging, Energy Storage, ...
- The large-scale deployment of Smart Meters
- From being in an under-determined to over-determined state
- DN is being developed from totally passive to active DN
- DN goes from uncontrollable into entirely controllable system

## ■ Where are we going :

- Direct Load Control
- ADMS self-learning
- Model self-correction
- Full automatization  $\Rightarrow$  ADMS in Closed Loop
- Smart City & Smart House

# INSTEAD OF CONCLUSION

What have we learned by implementation of IVVC in the field ?

- Mathematical model is just one of the problems (a smaller one)
- IVVC needs Investments in distribution infrastructure
- Realization of IVVC is a very expensive and time consuming process
- IVVC cannot be realized on one computer (server)
- IVVC cannot be done by one man or small group of engineers (this work includes participation of many well-organized various experts)
- IVVC is Volt Var Management integrated in Smart Grid Concept

**BUT**

**Industrial VVC can be realized in Real-Life !**